

# NERC

NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

Item 1b

# Standing Committees Coordinating Group (SCCG)

Todd Bennett, SC Vice Chair

Rich Hydzik, RSTC Chair

July 28, 2023

**RELIABILITY | RESILIENCE | SECURITY**



## Standing Committees

Compliance and Certification Committee

Personnel Certification Governance  
Committee

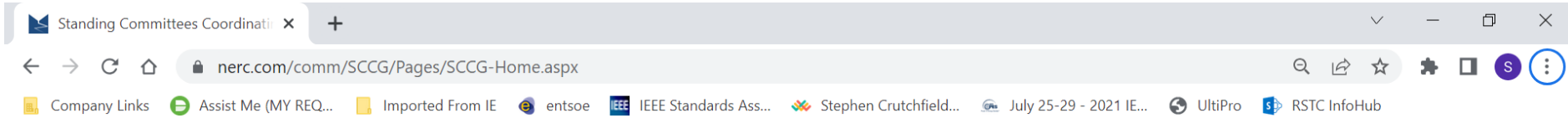
Reliability Issues Steering Committee

Reliability and Security Technical  
Committee

Standards Committee

*Chairs and  
Vice Chairs*

Standing  
Committee  
Coordination  
Group



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Committees
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**Compliance and Certification Committee (CCC)**

Personnel Certification Governance Committee (PCGC)

Reliability Issues Steering Committee (RISC)

Reliability and Security Technical Committee (RSTC)

Standards Committee (SC)

**Standing Committees Coordinating Group (SCCG)**

Home > Committees > Standing Committees Coordinating Group (SCCG)

## Standing Committees Coordinating Group (SCCG)

The Standing Committee Coordination Group (SCCG or Committee) is an advisory committee that supports coordination between the North American Electric Reliability Corporation (NERC) standing committees (including the Reliability Issues Steering Committee, Personnel Certification Governance Committee, Standards Committee, Compliance and Certification Committee, and Reliability and Security Technical Committee) on cross-cutting matters of importance to bulk power system (BPS) reliability, security and resilience.

The SCCG advises the NERC standing committees, NERC staff, regulators, Regional Entities, and industry stakeholders on standing committee cross-cutting initiatives to address risks to the BPS by implementing the risk framework and addressing issues identified in the risk registry and/or NERC assessments. The SCCG's activities enhance transparency, efficiency, and effectiveness of NERC Standing Committee work, by ensuring communication and coordination on a regular basis.

**Agendas, Highlights, and Minutes**

Type	Title	Location
<span style="font-size: x-small;">📅</span> <b>2023</b> (6)		
<span style="font-size: x-small;">📅</span> <b>2022</b> (9)		

Group Resources

Name
<a href="#">SCCG Roster</a>
<a href="#">SCCG Scope</a>

Reports

Type	Title
Q1 SCCG Committee Collaboration Report	
Q2 SCCG Committee Collaboration Report	
SCCG RSTC RISC Feedback Loop Process Timeline	



## Standard Authorization Request Form

- The SCCG should review the SAR Form and recommend revisions to enhance the role of this important tool in the standards process.

## Prioritization

- The SCCG should perform a regular review of new standards projects to aid in effective project prioritization.

## Quality Review Participation

- The SCCG should work to expand participation in the Reliability Standards Quality Review process.

## Standard Authorization Request Form

- The SCCG should review the SAR Form and recommend revisions to enhance the role of this important tool in the standards process.
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- The SCCG has reviewed an initial draft of a revised SAR form
  - Comments collected and discussed at the June SCCG meeting
  - Final SCCG recommendations will be discussed at the August 15 meeting

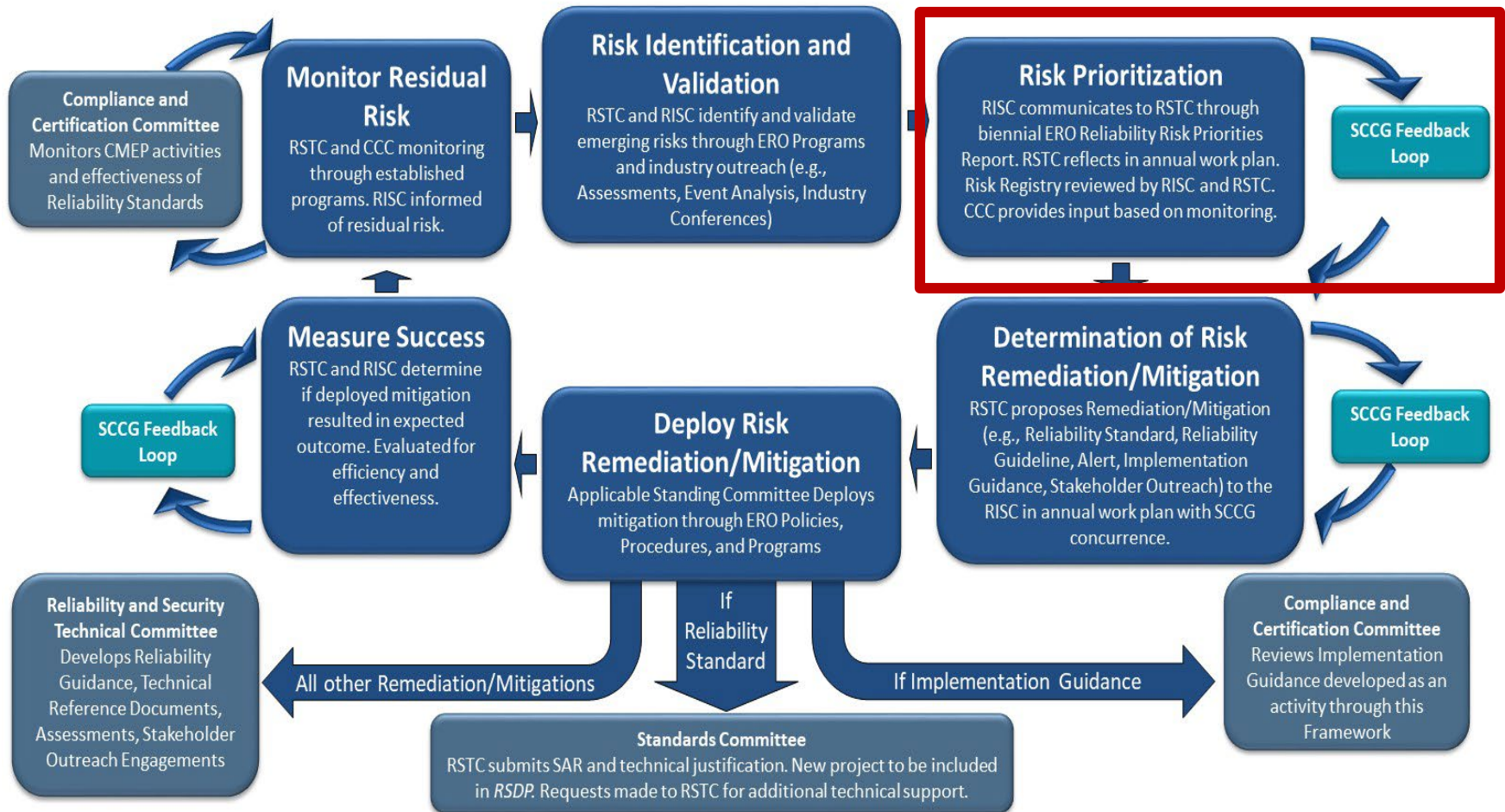
- Industry Need Section revised to capture Risk to the BES
- Purpose or Goal Section revised to includes reliability gap(s) or risk(s) being addressed
- Project Scope Section expands on technical justification needed
- References to Functional Model removed

## Prioritization

- The SCCG should perform a regular review of new standards projects to aid in effective project prioritization.

- Proposal for SAR/Standards prioritization presented to SCCG by NERC staff
- SCCG reviewed updated proposal at June meeting
- SCCG will continue the review and the prioritization process at the August 15 meeting
- RSTC incorporating a requirement for SAR developers from RSTC groups to propose a priority when submitting the SAR to the RSTC for endorsement







## Quality Review Participation

- The SCCG should work to expand participation in the Reliability Standards Quality Review process.

- Developed volunteer form that contained detailed volunteer information
- Information in volunteer form will be used by NERC Staff to select the best candidates to perform a quality review
- Each committee has sent the form to their membership with a request to volunteer for quality review

<b>Name</b>	
<b>Organization</b>	
<b>Telephone</b>	
<b>E-mail</b>	
<b>Select each area for which you have expertise:</b> <input type="checkbox"/> <b>Operations</b> <input type="checkbox"/> <b>Planning</b> <input type="checkbox"/> <b>Physical Security</b> <input type="checkbox"/> <b>Cyber Security</b>	
<b>Select each Family of Standards that you prefer to review (check all that apply):</b>	
<input type="checkbox"/> <b>Balancing (BAL)</b> <input type="checkbox"/> <b>Critical Infrastructure Protection (CIP)</b> <input type="checkbox"/> <b>Communications (COM)</b> <input type="checkbox"/> <b>Emergency Operations (EOP)</b> <input type="checkbox"/> <b>Facilities (FAC)</b> <input type="checkbox"/> <b>Interchange (INT)</b> <input type="checkbox"/> <b>Interconnection Reliability Operations (IRO)</b>	<input type="checkbox"/> <b>Modeling (MOD)</b> <input type="checkbox"/> <b>Nuclear (NUC)</b> <input type="checkbox"/> <b>Personnel (PER)</b> <input type="checkbox"/> <b>Protection and Control Relaying (PRC)</b> <input type="checkbox"/> <b>Transmission Operations (TOP)</b> <input type="checkbox"/> <b>Transmission Planning (TPL)</b> <input type="checkbox"/> <b>Voltage and Reactive (VAR)</b>



# Questions and Answers